Permit #: 20064
County: Bates

CONFIDENTIAL UNTIL:

Date Issued: /-2093

Date Cancelled:

Date Plugged: 6 28 93

COMMENTS:

OGC FORMS	Date Received
Charles and Company of the Company	
2	
ω	11-19-92
31	
4	
41	
5	8.2-9.3
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7	66-0.0
8	
12	
Misc. Form 2	

Samples chip core  Manalyses core		TYPE	ID #
	Logs		
	Samples	chip	
		core	
		water	
	Analyses	core	

Additional Submitted Data:

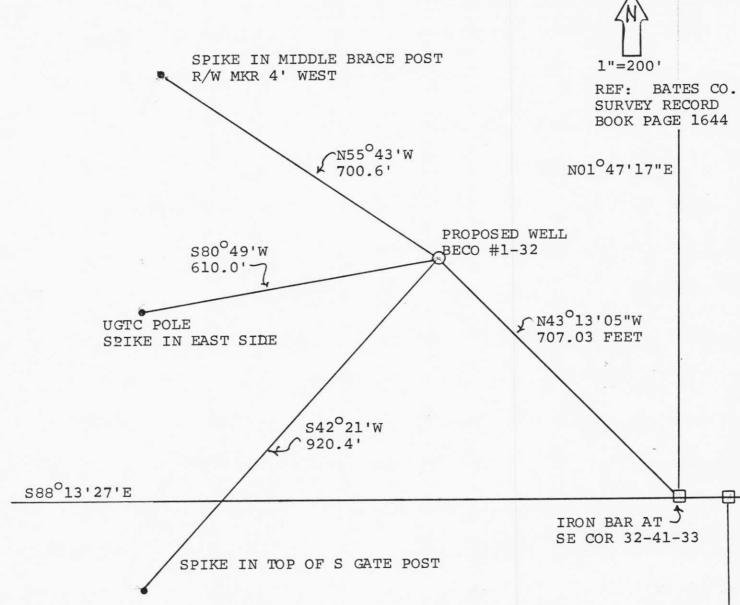


#### MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICAT	TION TO DR	ILL DEEPEN	I 🗆 PLU	JG BACK	Ŭ FC	OR AN OIL	WELL	OR GAS WELL
NAME OF COMPANY C	Energy, I	nc.	- 660				11-17-9	2
P.O. Box			Iola,				Kansas	66749
DESCRIPTIO	N OF WELL	AND LEASE						
Beco			#1-32				828	
WELL LOCATION			(GIVE FOOTAG	E FROM SECTION L	LINE)			
		500 FT. FROM (X)	S)SECTION LINE	500	FEET FF	ROM(E) XXX) S	SECTION LINE	
WELL LOCATION		32	41N		33W		Bates	
NEAREST DISTAI	NCE FROM PRO	POSED LOCATION TO PE	ROPERTY OR LEAS	ELINE 82	25	FEET		
		CATION TO NEAREST DE	RILLING, COMPLET					FEET
PROPOSED DEPTH		DRILLING CONTRACTOR, NA					APPROX. DATE WORK	WILL START
550		Evans Energy	Deve., Inc.		Rotary	/	12-1-92	
NUMBER OF ACRES II	N LEASE	NUMBER OF WELLS ON	LEASE, INCLUDIN	IG THIS WELL,	COMPLETE	IN OR DRIL	LING TO THIS RES	ERVOIR 1
3985		NUMBER OF ABANDON	ED WELLS ON LEA	SE				
IF LEASE PURCH NAME ADDRESS	ASED WITH ON	IE OR MORE WELLS DRILI	LED, FROM WHOM	PURCHASED?				INJECTION $\frac{\hat{\theta}}{\hat{\theta}}$
		T			T 1771			BANDONEDU
STATUS C	F BOND	SINGLE WELL AMOUNT \$				NKET BON		☐ ON FILE
PROPOSED CA	SING PROGE	AAM.		APPROVE	CASING	— TO BE F	ILLED IN BY ST	ATE GEOLOGIST
AMOUNT	SIZE		CEM.	AMOUN		SIZE	WT/FT	CEM.
30'	6 5/8	17	6sx	30 '		5 5 18	17	6 5x5
550'	2 7/8	6.4	50sx	550		2 7/8	6.4	50 5XS
			Agent			. Col+	Energy, In	
		at I am the						
		authorized by said co facts stated therein a						
PERMIT NUMBER  APPROVAL DATE	#20	93	CORE SAMPI	ER'S LOG REQU ANALYSIS REC LES REQUIRED LES NOT REQU	QUIRED IF RI		-LOGS REQUIRED RILL STEM TEST IN	IF RUN NFO. REQUIRED IF RUN
APPROVED BY	really	oly willes	E/C WATE	R SAMPLES RE	QUIRED AT		P.C	
APPROVAL OF T	HIS PERMIT B	THANSFERABLE TO AN Y THE OIL AND GAS CO THE QUALIFICATIONS OF	UNCIL DOES NOT				E GEOLOGIC MER	ITS OF THE PROPOSED
1			of the	ERE GI AL	011			_ Company confirm
that an appro on this form b	y presence o	permit has been ob of a permit number ar	tained by the of a signature of a	owner of thi authorized co	is well. Co ouncil rep	ouncil app resentative	proval of this populate.	ermit will be shown
			• 111000110101	ID 040 001 III	n no sove	050 BOLLA 11	0.65401	ndparameter





NOV 7, 1992 WELL REFERENCE TIES IN SECTION 32, T41N, R33W

SHEET 1 OF 2

FOR: COLT ENERGY, INC.

913-452-3807

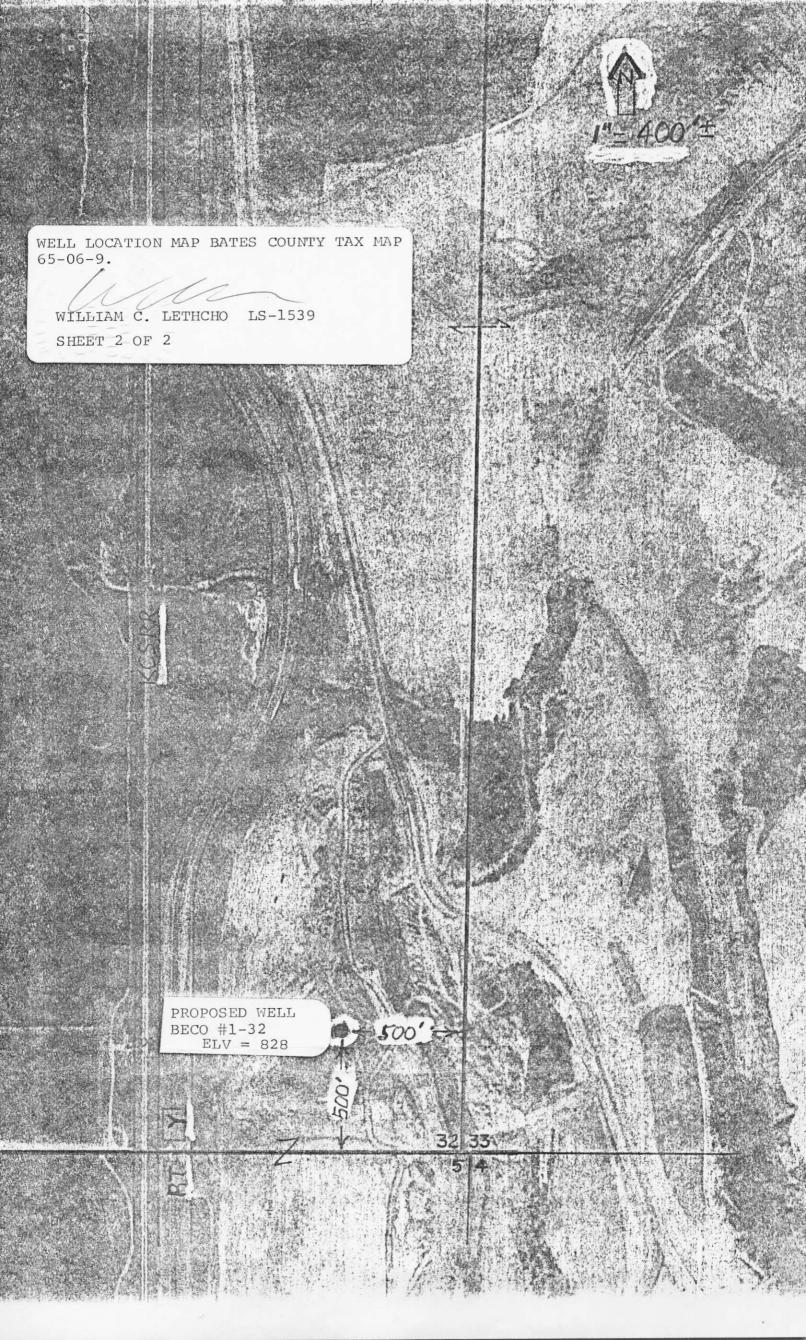
4500 COLLEGE BLVD

ATTN: JOHN G. GOLSON

OVERLAND PARK, KS 66211

THIS IS TO CERTIFY THAT THE REFERENCE TIES SHOWN ABOVE ARE IN ACCORDANCE WITH CURRENT DNR MINIMUM STANDARDS FOR PROPERTY BOUNDARY SURVEYS 10 CSR 30-2.010

1/1/10





# MISSOURI DEPARTMENT OF NATURAL RESOURCES

MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OF RECOMPLETION REPORT AND WELL LOG

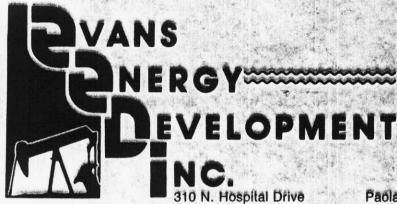
COLTE ENERGY INC.    P.O. BOX 388, Tota, KS 66749	XX NEW WELL DW	ORKOVER [	] DEEPEN	☐ PLUG BACK	INJECTION	V D SAME	RESERVO	DIR DIFF	ERENT RESERV	our Boil	HIGAS XX DRY		
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Sec. TWP. AND PARKED ON SIZE AND SURVEY	Colt Energy,	, Inc.				P.0.	Box	388, Iol	a, KS 667	49			
SOURCE SO	LEASE NAME					WELL NUMB	ER						
SOURCE  TENNIT TRUBBER (OGG 3 OR OGG 3)  BATE OF THE OFFI THE CONDUCTOR SUPERACE INTERVAL  THE STUDENG RECORD  THE OFFI THE TOTAL DEPTH INTERVAL  THE OFFI THE CONDUCTOR SUPERACE INTERVAL SUPPLY INTERVAL  THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE OFFI THE CONDUCTOR OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE OFFI THE OFFI THE CONDUCTOR SUPPLY INTERVAL  THE OFFI THE OF	Beco						1-32						
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Bates  20064 CASING RECORD  TUBING R	500FSL 500F	FEL											
DATE FOR A DEPTH RECORD    Common content   Common conten	COUNTY		PERMIT NU	MBER (OGC-3 OR O	GC-31)								
6-28-93 6-28-93 FRODUCTION OF THE PLUB BACK TOTAL DEPTH PURGED PU	Bates		20064	4									
6-28-93 FINANSE FEET FOUNDATION OF THE PURPOSE OF T	DATE SPUDDED		DATE TOTA	L DEPTH REACHED	DATE COMPL	ETED READY T	0	ELEVATION (	DE BKB BT OR GO	1 FLEVATIO	ON OF CASING HD		
TUBING RECORD  TO BOTTOM  TO BOTTOM  THERET PACKER SET AT SIZE  INCH PEET PEET SACKS CEMENT AMOUNT PULLED  THE TOP TO BOTTOM  ACID, SHOT, FRACTURE, CEMENT SOUEZEE RECORD  NUMBER PER FEET SIZE AND TYPE  DEPTH INTERVAL  INTIAL PRODUCTION  INTIAL PRODUCTIO	6-23-93				PRODUCE OR	INJECT		FEET					
PURPOSE SIZE HOLD BRILLED SIZE AND TYPE DEPTH INTERVAL  NO TUBING RECORD  TUBING	TOTAL DEPTH		PLUG BACK	TOTAL DEPTH		-		02	.0		FEE		
PURPOSE SIZE HOLE DRILLED SIZE ASING SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION  SURFACE OF PURPOSE SIZE HOLE DRILLED SIZE CASING SET WEIGHT (I.B. FT) DEPTH SET SACKS CEMENT AMOUNT PULLED  SURFACE PROPOSE SIZE HOLE DRILLED SIZE CASING SET WEIGHT (I.B. FT) DEPTH SET SACKS CEMENT AMOUNT PULLED  SURFACE PROPOSE SIZE AND TYPE DEPTH INTERVAL AND THE PRODUCTION MATERIAL USED  NUMBER PER FEET SIZE TOP RODUCTION OR INJECTION PRODUCTION RETORD HOLE OF THE PUMPING, SHOW SIZE AND TYPE OF FUNDAMENT OF THE STATE OF THE PUMPING SHOW SIZE	483		Pluc	gged									
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DEPTH SET PRODUCTION OF INJECTION  TUBING RECORD  TOP THE STORY RECORD TO THE STORY RECO	and the second of the second o	IONALLY I	WAS DIREC	TIONAL SURVEY MA	ADE?				FILED?	DATE EIL	FN		
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Surface 9 7/8 7" 17#													
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TUBING RECORD  TUBING RECORD  DEPTH SET PACKER SET AT SIZE  PERFORATION RECORD  NUMBER PER FEET  PERFORATION RECORD  NUMBER PER FEET  PERFORATION RECORD  NUMBER PER FEET  SIZE AND TYPE  DEPTH INTERVAL  AMOUNT AND KIND OF DEPTH INTERVAL  AMOUNT AND KIND OF DEPTH INTERVAL  AMOUNT AND KIND OF DEPTH INTERVAL  DATE OF FIRST PRODUCTION OR INJECTION  PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.  DATE OF FIRST PRODUCTION OR INJECTION  PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.  DATE OF FIRST PRODUCTION OR INJECTION  PER 24 HOURS  DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)  METHOD OF DISPOSAL OF MUD PIT CONTENTS  PUMPING PRESSURE  COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT I HAS THE COTT.  CONTAIN, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT I HAS THE REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND DIRECTION AND THAT I HAS FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE DATE  7-30-93	Surface	9.7	/8	7"	17	<b>,</b> #	3	7 1	6				
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REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE 7-30-93	Colt Energy	, Inc.					I AM AUT	HORIZED BY S	AID COMPANY TO	MAKE THIS F			
7-30-93 SIGNATURE			JPERVISION										
7-30-93 Cenni Keishn	DATE			SIGNATURE		2	1	2,00,,,,					
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	MO 780-0215 (1-86)										(Rev. 1-8		



# MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

### PLUGGING RECORD

OWNER					ADDRESS			
	t Energy, Inc.				P.O. Box 3		la, KS 667	
Beco Beco	SE				VELL NUMBER	200	ABER (OGC-3 OR OG)	C-31 NUMBER)
LOCATION OF					-RNG OR BLOCK & SURVEY	COUNTY	01	
	500FEL TO DRILL THIS WELL WAS FILED I	N NAME OF	T HAS THIS		2-41-33 CHARACTER OF WELL AT COMP		tes	Lonya
		VIVAME OF	OIL OR G	GAS?	OIL (BBLS/DAY)		(MCF/DAY)	DRY?
	nergy,Inc.			ES NO				Dry
6-28-93			-5.00	OIL (BBLS DAY)	GAS (MCF/DAY)	WATER (BBL	S/DAY)	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		content o	of each formation Depth interval of each for		Size, kind, & depth of plugs used, g amount cement.		epth of plugs used, giving	
Squirre	el SS	Dr	~y		161-211		Well was	plugged from
Bartles			nt Oi	1 Show	358-375			urface using
Mississ					483		50sxs ce	ment.
SIZE	PUT IN WELL (FT)	PULLED (FT		LEFT IN WELL	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES		ND SHOES
7"	37.1	3'		34.1	Cut surface p	ipe of	f below pl	ow depth.
WAS WELL FIL	LED WITH MUD-LADEN FLUID?			INDICATE DEEPEST FO	RMATION CONTAINING FRESH WAT	TER		
NAME AN	D ADDRESSES OF ADJA	CENT LEA	SE OPI	ERATORS OR OW	NERS OF THE SURFACE			
	NAME			ADD	RESS		DIRECTION FRO	M THIS WELL
						low.	AUG	2 1993
OF	O OF DISPOSAL MUD PIT DISTENTS		Pumpe	ed out, push	ed pit in	N	10 Oil &	Gas Council
NOTE	FILE THIS FORM IN DUPLICATE W	ITH (USE REV	ERSE SIDE	FOR ADDITIONAL DETA	IL)			
CERTIF		nd that I a	am auth	m the norized by said co	gent Impany to make this repo The ded therein are true, correct	rt; and tha		as prepared under my
SIGNATURE	anni Her	ehn.	and i	mar the facts state	to therein are tide, correc	DATE		-30-93
110 800 0012	10 02)	MIT TWO CO	DIEC TO	THIS COLUMN ON THE	GAS COUNCIL PO BOY 250 I	20114 110	05.101	



AUG 0 2 1993

Custom oil & gas drilling

Oil & Gas Counc

Lease Development

Paola, Kansas 66071

(913) 294-9083

WELL LOG Beco = #1=32 Colt Energy, Inc. Permit #20064 June 23 - June 28, 1993

Thickness of Strata	Formation	Total
33	soil & clay	33-overburden, reclaimed
4	shale	37
12	lime	49
16	shale	65
4	lime	69
2	shale	71-black
5	shale	76=dark gray
4	sand	80-brown, slight oil show
3	lime	83
23	shale	106
20	lime	126
3	shale	129-black
6	shale	135-gray
2	lime & shale	137.
18	shale	155
6	sand	161-brown
6	sand & shale	167-20% brown sand, 80% shale
3	sand	170
2	silt & sand	172-gray silty shale & blown sand
5	sand	177=brown, no bleeding
4	silty shale	181
4	sand	185
14	silt & shale	199
12	sand	211-grayish brown
8	shale	* 219
2 8	lime & shale	* 221
	shale	229
2	.lime	231=b1ack
4	shale	235-dark
11	shale	246-gray
1 ( )	lime & shale	247
12	shale	259
1	sand	260-brown, good bleeding
5	shale	265-dark
	coal	266
14	shale	280
1	1ime	281
28 ''	shale	308
1	coal	309

10	shale	319
10	silt & shale	329-laminated
5	sand & shale	334-brown, slight oil show, sand & dark shale
9	shale	343-dark
3	silty shale	346
1	shale	347
2	silty shale	349
4	sand	353-light gray, few brown sand lami- nations
2	sand & shale	355-laminated dark shale, light gray sand
3	silty sand	358-brown & light gray, light bleeding
1	lime	359-limey sand
8	shale	367
8	sand	375-light gray with shale laminations
4	silt & shale	379-laminated
1	shale	380
7	silty sand	387-gray
24	silt & shale	411-laminated like an oreo cookie
10	shale	421
3	sand	424-gray, no show
1	coal	425
6	shale	431
10	silt & shale	441-light gray silty sand & gray shale
14	shale	455
4	sand	459-gray & brown, no show
8	sand & shale	467-gray sand-gray shale laminated
15	shale	482
1	lime	483-TD

Set 37.1' of 7" T & C Surface Casing.

This well was plugged with Cement from 483 to the surface on 6/28/93 at 2:30 p.m.-3:00 p.m.



**Ticket** 85304

CONSOLIDATED OIL WELL SERVICES INC

	tomer's Acct.	No.	Sec.	Twp.	Ran	ge   Well No. & Fer	m /	1	Place or Destination	9 <sup>n</sup> 1
6-28-93/	828	-	32	c//	3	3 mile	rend	/	unale	erdiam
Charge To	D.	0			Owner	,		1	County D	
alt one	age	Nne			Contracto	,			State	
Mailing Address	10	Park	7	88	5	12-16	A	Pa-	Mon	A recent
City & State	anner			0.0	Well Own	er Operator Contractor	inger		1 100	
Nola Fa	. 6	6799					0			
			C	EMENT	ING SE	RVICE DAT	ra A			
TYPE OF JOB		CASING	но	LE DATA	PLU	GS AND HEAD	PRESS	SURE	CEMENT	LEFT IN CASING
Surface	New	1	Bore Size	-5%	Bottom		Circulating		Requested	,
Production / Alling	Used		-	5 16	Тор		Minimum		Necessity	
Squeeze /	Size	1/	Total Depth	483	Head		Maximum		Measured	
Pumping	Weight	1/	Cable		FLOÄ	T EQUIPMENT	Sacks Cement	500	les	
Other	Depth	1/	Tool				Type & Brand	Portlas	044	40° por
	Туре	1	Rotary	0			Admixes	600el		//
		FR	ACTU	RING -	ACIDIZ	ING SERVI	CE DATA	/		
		• • • • • • • • • • • • • • • • • • • •	ACTO	,			OL DATA	•		
Type of Job					At Interv			1		
Bbls Fracturing Fluid			Pressure from			psi to		psi CDM/DDM	Close In	psi
Treating Pressures: Maximum		psi	Minimum	1	pši į	Avg. Pump Rate		GPM/BPM		psi
Sand		Gals. Treat			1	Туре		Open Hole Di	200.00	
Well Treating Through: Tubing		Casir	ng		Annulus		Size		Weight	
Remarks:										
No. Perforations	77		Pay F	ormation Name	<u> </u>			Depth of Job		Ft.
CEMENTING / TU	eu			INVO	ICE S	ECTION			FRACTURIN	IG - ACIDIZING
Pumping Charge	eu		Office	INVO	ICE S	Pumping Charge			Office	\$
	eu	@	Office Use	INVO \$ \$ 34/		Pumping Charge Pumping Charge		@		S \$ \$
Pumping Charge		@		\$	00	Pumping Charge Pumping Charge 12x30	Sand	@	Office	\$
Pumping Charge Pumping Charge  5 Sacks Bulk Cen Ton Mileage on Bulk Cen	nent	@		\$ \$ 3 <i>9/1</i> .	00 . 50	Pumping Charge Pumping Charge 12x30 10x20	Sand Sand	@ @	Office	\$
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Pumping Charge Pumping Charge  Sacks Bulk Centron Mileage on Bulk Centron Mileage on Bulk Centron Gel Flo-Seal Calcium Chloric Plug  Equipment	nent nent de			\$ 34/1.	00 .<0	Pumping Charge Pumping Charge 12x30 10x20 x Ton Mileage Gals., Chem Potas Rock Wate	Sand Sand Sand Acid icals ssium Chloride Salt r Gel		Office Use	\$ \$ \$ V 15
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